



DOE/NETL CO₂ Capture R&D Program

Michael Matuszewski

Carbon Capture Technology Manager

2014 NETL CO₂ Capture Technology Meeting

July 29th – August 1st, 2014



U.S. DEPARTMENT OF
ENERGY

National Energy
Technology Laboratory

Thank You



GE Global Research
United States - India - China - Germany



Enriching Lives, Everywhere.™



Creative Oxygen



R&D Areas: CO₂ Capture

\$12MM

Pre-Combustion

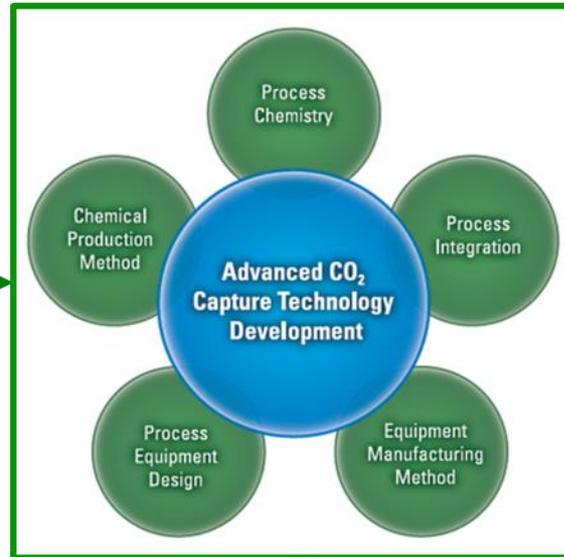
- Solvents
- Sorbents
- Membranes
- Hybrid processes
- Water-gas shift reactor



\$80MM

Post-Combustion

- Solvents
- Sorbents
- Membranes
- Hybrid processes

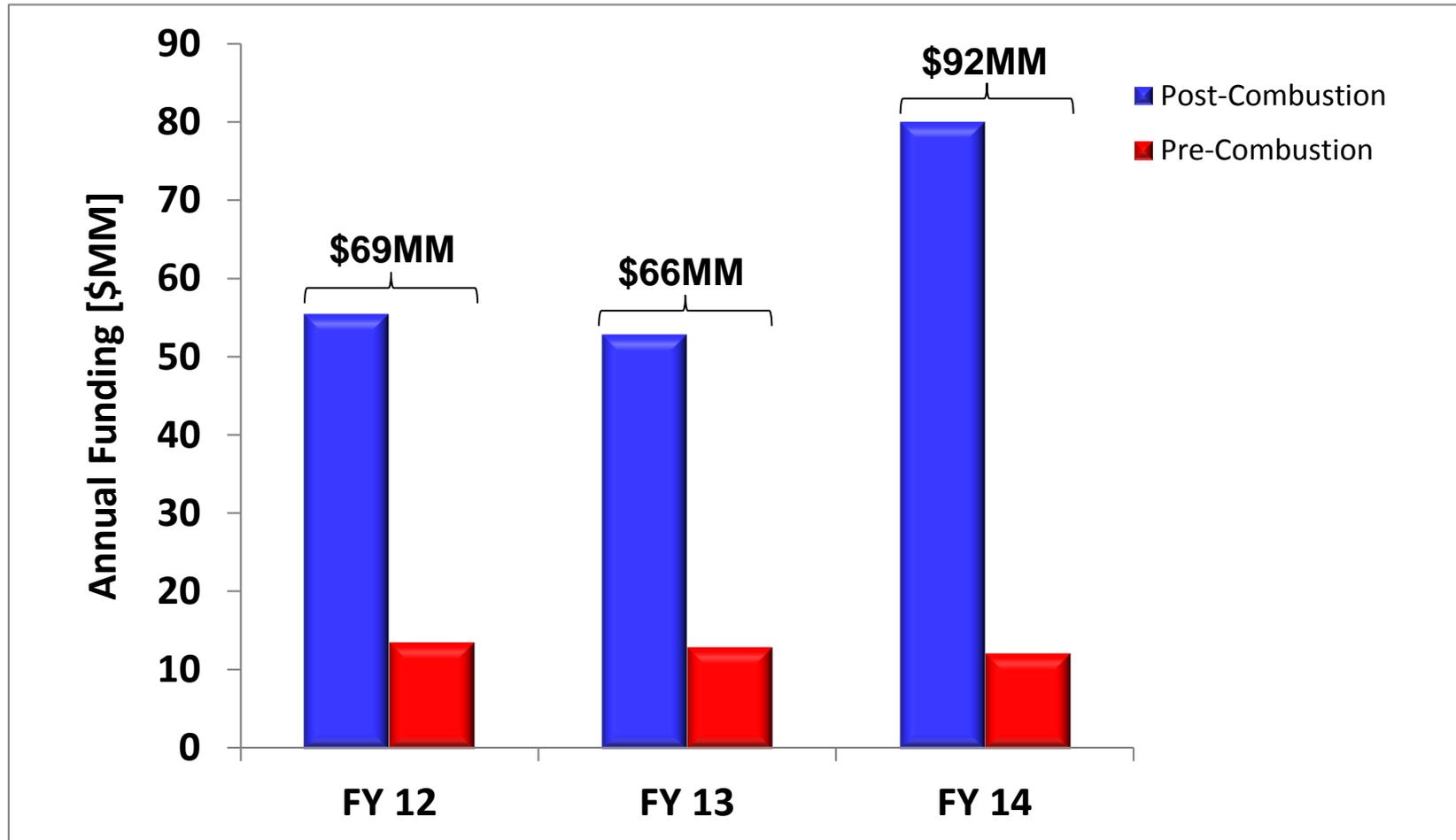


Advanced Compression

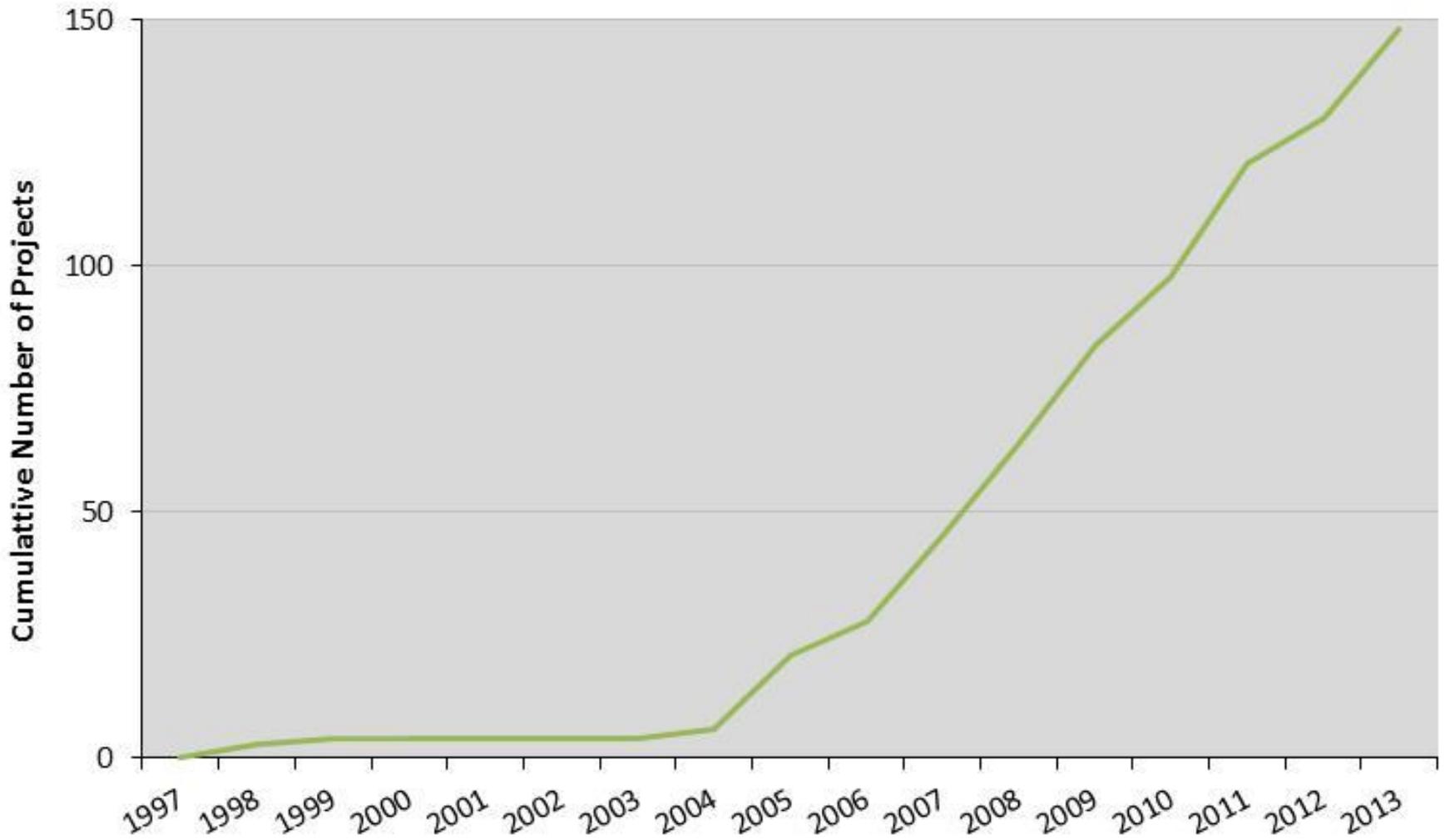
- Intra-stage cooling
- Cryogenic pumping
- Supersonic shock wave compression



Carbon Capture Program Budget



Growth of the NETL Carbon Capture Program



Capture Program: Active Portfolio Distribution

Program Area	Key Technology	Number of R&D Projects					Total
		TRL 1	TRL 2	TRL 3-4	TRL 5-6	TRL 7	
Post-Combustion Capture	<i>Solvents</i>		3	9	5	-	17
	<i>Sorbents</i>		3	9	2	-	14
	<i>Membranes</i>		4	5	1	-	10
	<i>Hybrid/Novel</i>		5	3	1	1	10
Pre-Combustion Capture	<i>Solvents</i>		2	1	→ -	-	3
	<i>Sorbents</i>		2	1	1	-	4
	<i>Membranes</i>		2	5	-	-	7
	<i>Hybrid/Novel</i>		3	-	-	-	3
Compression	<i>Compression</i>		-	-	2	-	2
TRL Totals			24	33	12	1	70

Need for fresh, transformational ideas

“Wave” of bench scale projects approaching graduation (1/2 of portfolio)

Up to 12 candidate ≤1MW pilots progressing toward large pilot (25-50MW)

Capture Technology Progress

Performance Improvement & Scale Up Drive Costs Down

Laboratory/Bench-Scale

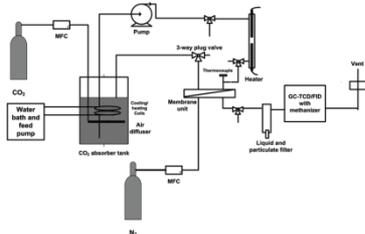
- Simulated operating conditions
 - Short duration tests (hours/days)
- Proof-of-concept and parametric testing
 - High risk
- 0.2 to 1,000 scf per minute
- up to 0.5 MWe → TRL: 2-4

Pilot-Scale Slipstream

- Real operating conditions
 - Longer duration tests (weeks/months)
 - Lower risk
- 5,000 to 100,000 scf per minute
- 1.0 to 25 MWe → TRL: 5-7

Demonstration-Scale

- Variable operating conditions
 - Extended duration (typically years)
- Demonstrate integrated full-scale; Minimal risk commercial application
 - CO₂ Utilization/Storage
- Project(s) – 50 to 500 MWe
- TRL: 7+



1 MW Solvent Pilot
(Neumann)



5 MW Oxy-combustion Pilot
(Alstom)



25 MW Solvent Heat Integration
(Southern Company)



Then
(>\$100/Tonne)



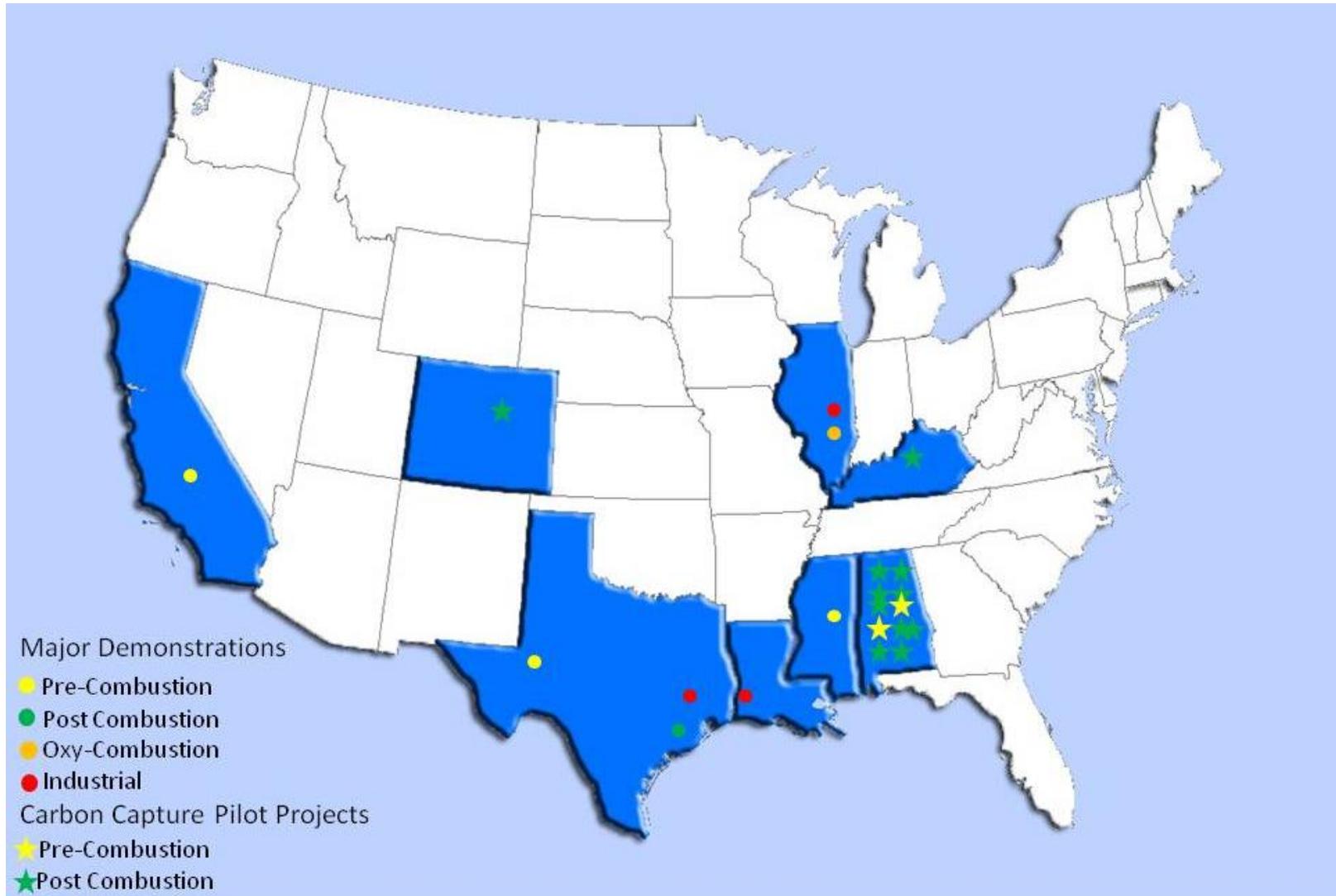
Now
(~\$60/Tonne)



Future
(<\$40/Tonne)

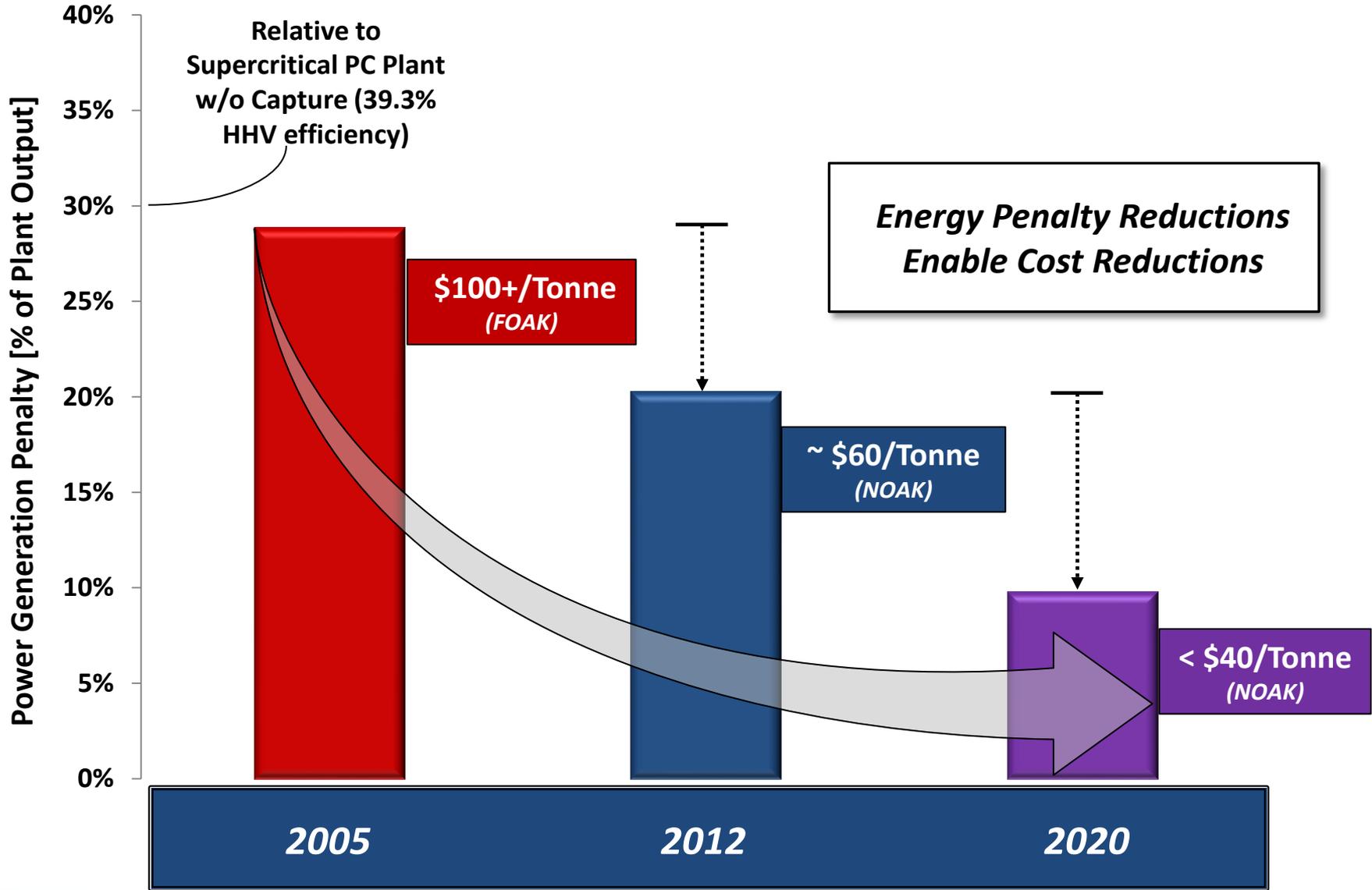
U.S. CO₂ Capture

Pilots/Demos through 2017



Performance Improvements in Capture R&D

Improvements Drive Down CO₂ Captured Cost



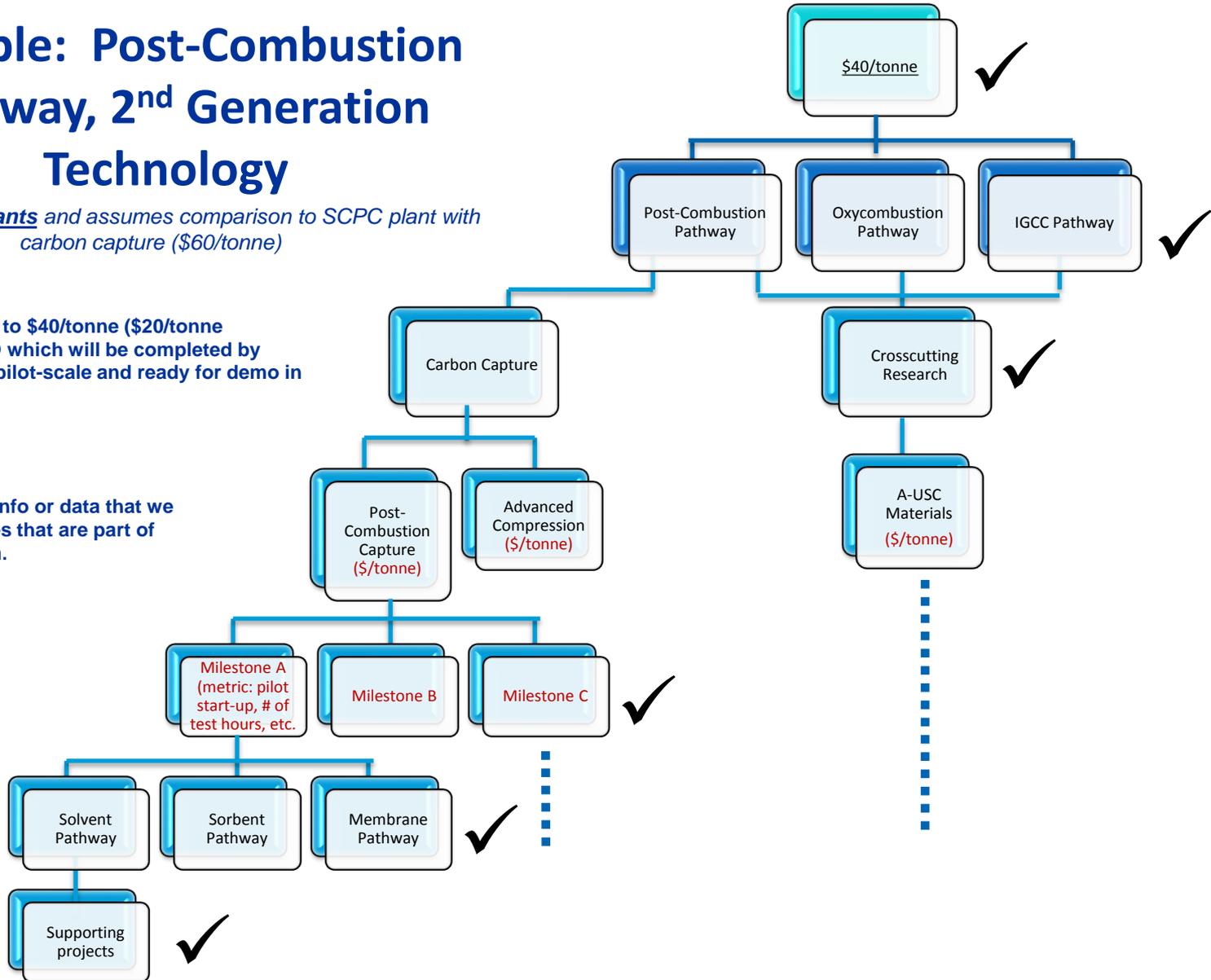
Tracking DOE Goals

Example: Post-Combustion Pathway, 2nd Generation Technology

This is for **New Plants** and assumes comparison to SCPC plant with carbon capture (\$60/tonne)

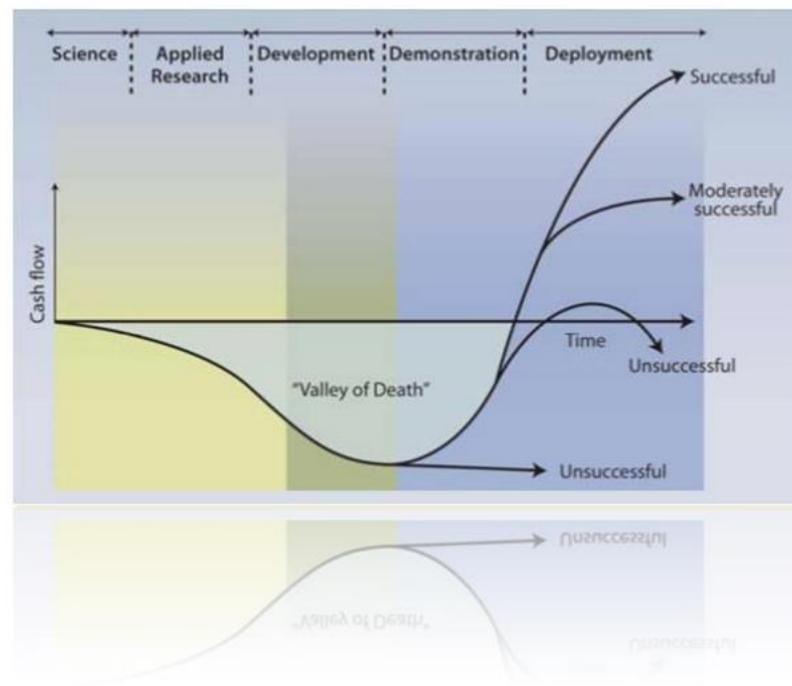
Overall Goal: \$60/tonne to \$40/tonne (\$20/tonne reduction) through R&D which will be completed by 2020 (i.e, through large-pilot-scale and ready for demo in 2020-2025 timeframe)

Check marks indicate info or data that we have available, or boxes that are part of the chart's flow pattern.



Capture Program Focus Areas

- **Conduct Large Scale Pilots – 5-50MWe**
 - Bridge the *“Valley of Death”*
- **Sustain Encouragement of Transformational Research**
 - Ensure continual progress
 - FWPs, ARPA-E Collaborations
- **Intelligent Research Guidance**
 - High throughput analysis & optimization
 - CCSI Collaboration
- **Increase Cost Efficiencies**
 - Capital is major contributor to advanced system costs
 - Engaging EERE AMO
 - *“Learning by doing”* – e.g. pilots



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2014 Capture SBIR

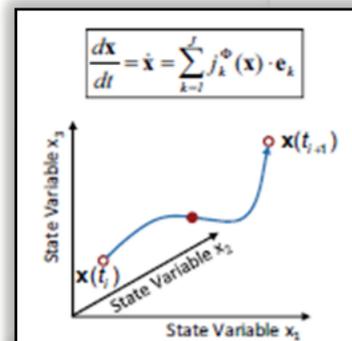
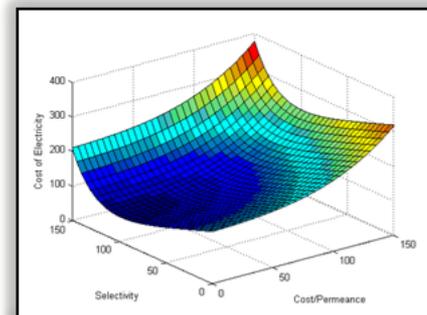
4 New Key Technology Areas
~70% Increase in Interest

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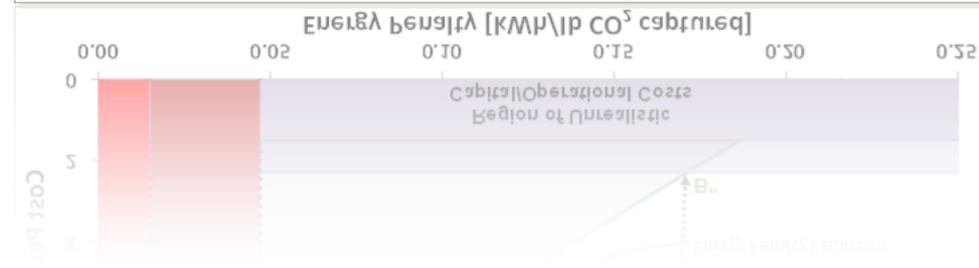
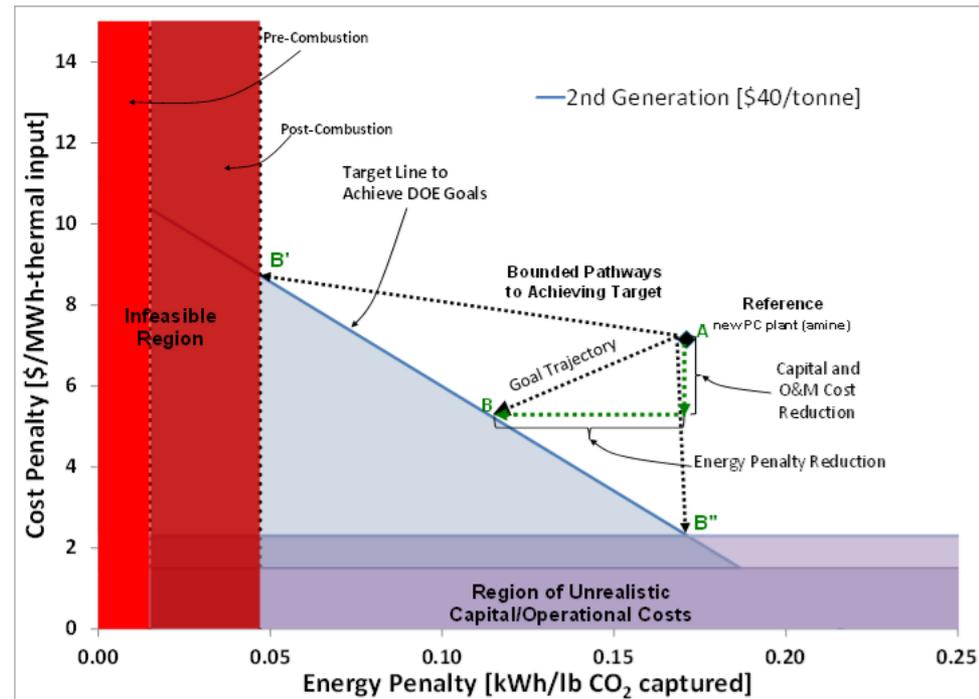
$$\begin{aligned} &\min f(x, y) \\ &\text{subject to:} \\ &g(x, y) = 0 \\ &h(x, y) \leq 0 \\ &x \in R^n, y \in \{0,1\}^m \end{aligned}$$

$$\begin{aligned} &x \in \mathbb{B}_n, \lambda \in \{0,1\}^m \\ &W(x, \lambda) \geq 0 \end{aligned}$$



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Recent Accomplishments

2013 FOA Results

Title: *“Development of Post-Combustion and Pre-Combustion Carbon Dioxide Capture Technologies for New and Existing Power Plants”*

- Fill in the R&D technology gaps identified since the last FOA
 - Hybrid Approaches (3 bench-scale projects selected)
 - Enabling Technologies (2 projects selected)
- Continuation of ARPA-E projects
 - 4 projects selected – funding for these projects could not have been extended under ARPA-E
- Continuation of “best-in-class” FE R&D projects in the existing Capture Program and through the SBIR program
 - 2 bench-scale projects selected
- Scale-up of the most promising laboratory/bench-scale projects to pilot-scale (0.5 to 5 MWe)
 - 8 existing bench-scale projects were advanced to pilot-scale. . .highest priority of the FOA
- **A total of 18 projects were awarded**

National Carbon Capture Center Awarded



Pilot Solvent Test Unit

Post Combustion

- PC4 Facility – 4.3MWe
- Real PC flue gas
- Bench through pilot scale
- ~25,000 hours of testing
- 15 Technologies tested
- “Tech-Flexible”

- 5 year \$150MM
- \$100MM Capture Funding
- Independent Test Facility
- Supports Capture & Gasification



TRIG Gasifier

Pre Combustion

- 6.3MWe Trig gasifier
- Air- or O₂ fired syngas
- Bench through pilot scale
- ~20,000 hours of testing
- 13 gasifier runs
- “Tech-Flexible”



– World Class Carbon Capture Technology Test Facility –

2013 SBIR

Encouraging Transformational Research

- **Expanding borders of capture technology**
- **Broadened Horizons to New Approaches**
 - Electrochemical
 - Advanced/Non-Aqueous Solvents
 - Direct CO₂ Phase Change
 - Nano-Engineered Materials for CO₂ Capture
 - Process Intensification
- **Hybrid systems – working together!**



“If I have seen further than others, it is by standing upon the shoulders of giants.” – **Isaac Newton**



For More Information About the NETL Carbon Capture Program

- NETL Website:
 - www.netl.doe.gov
- Capture Program Website:
 - www.netl.doe.gov/technologies/coalpower/ewr/co2/index.html

Reference Shelf

- Annual CO₂ Capture Meeting

Michael S. Matuszewski
Technology Manager
Carbon Capture Program
National Energy Technology Laboratory
U. S. Department of Energy
(Tel) 412-386-5830
michael.matuszewski@netl.doe.gov

- Office of Fossil Energy website:
 - www.fe.doe.gov

Innovations for Existing Plants CO₂ Emissions Control



Welcome to the Innovations for Existing Plants (IEP) Program's CO₂ emissions control R&D homepage. In FY08, the IEP Program redirected its focus to include CO₂ emissions control for existing coal combustion-based plants, e.g. conventional pulverized coal-fired plants. The focus on CO₂ emissions control technology – both post-combustion and oxy-combustion – and related areas of CO₂ compression and CO₂ beneficial reuse is in direct response to the priority placed on advancing technological options for the existing fleet of coal-fired power plants for addressing climate change. In addition to funding R&D projects conducted externally, DOE/NETL also conducts in-house research to develop new breakthrough concepts for carbon capture that could lead to dramatic improvements in cost and performance relative to today's technologies. The IEP CO₂ emissions control R&D activity also sponsors systems analysis studies of the cost and performance of various carbon capture technologies. The program goal is to develop advanced CO₂ capture and separation technologies for existing power plants that can achieve at least 90% CO₂ removal at no more than a 35% increase in cost of energy services.

Use the hyperlinks located in the adjacent blue box to find detailed information on the IEP CO₂ emissions control R&D activities. Information on pre-combustion CO₂ emissions control technology applicable to coal gasification-based (e.g. integrated gasification combined cycle) plants is located at the [CO₂ Capture](#) webpage of DOE/NETL's [Carbon Sequestration Program](#) website.



Prior to FY08, DOE/NETL's CO₂ emissions control R&D effort was conducted under the [Carbon Sequestration Program](#). With responsibility for existing plant CO₂ emissions control R&D now being conducted under the IEP Program, the Carbon Sequestration Program continues to focus on pre-combustion CO₂ emissions control and geological sequestration. Since its inception in 1997, the Carbon Sequestration Program has been developing both core and supporting technologies through which carbon capture and storage (CCS) will become an effective and economically viable option for reducing CO₂ emissions from coal-based power plants. Successful R&D will enable CCS technology to overcome the various technical, economic,

- [Program Goals and Targets](#)
- [Post-Combustion CO₂ Control](#)
- [Oxy-Combustion CO₂ Control](#)
- [CO₂ Compression](#)
- [CO₂ Beneficial Use](#)
- [Systems Analysis](#)
- [CO₂ Emissions Control Reference Shelf](#)